

Rocky Mountain Power - Wyoming Price Summary

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.
 Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.
 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.
 This Price Summary does not include any local taxes or fees.

A			B			C			D =A+B+C			E			F			G =E+F			H			I			J =H+I			K			L =D+G+J+K			M			N		
Unbundled Base Rate			Bundled Base Rate			Rider Schedule 95			Rider Schedule 93			TOU Metering Fee			Combined Effective Rate			Rider Schedules																							
Deliv-ery	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Effective Rate	191	197																							

Schedule 15 - Outdoor Area Lighting Service

	kWh	A	B	C	D	E	F	G	H	I	J	L	M	N
Level 1 (0-5,500 LED Equivalent Lumens)	19	\$6.05	\$0.09	\$0.22	\$6.36	\$1.13	\$0.16	\$1.29	(\$0.01)	\$0.00	(\$0.01)	\$7.64 /lamp	1.67%	(\$0.25) /lamp
Level 2 (5,501-12,000 LED Equivalent Lumens)	34	\$6.73	\$0.16	\$0.40	\$7.29	\$2.03	\$0.27	\$2.30	(\$0.01)	(\$0.01)	(\$0.02)	\$9.57 /lamp	1.67%	(\$0.46) /lamp
Level 3 (12,001 and Greater LED Equivalent Lumens)	57	\$7.82	\$0.27	\$0.67	\$8.76	\$3.40	\$0.46	\$3.86	(\$0.02)	(\$0.01)	(\$0.03)	\$12.59 /lamp	1.67%	(\$0.76) /lamp

Schedule 2/18 - Residential Service

Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00							\$20.00 /month	0.65%	
0-500 kWh Energy Charge														
Energy	-	0.138	0.425	0.563	1.649	0.217	1.866	(0.029)	(0.005)	(0.034)		2.395	e/kWh	
Demand-Related	0.984	0.753	2.056	3.793	0.553	0.073	0.626	-	-	-		4.419	e/kWh	
Total	0.984	0.891	2.481	4.356	2.202	0.290	2.492	(0.029)	(0.005)	(0.034)		6.814	e/kWh	0.65% (0.567) e/kWh
>500 kWh Energy Charge														
Energy	-	0.302	0.927	1.229	1.649	0.217	1.866	(0.029)	(0.005)	(0.034)		3.061	e/kWh	
Demand-Related	1.906	1.458	3.979	7.343	0.553	0.073	0.626	-	-	-		7.969	e/kWh	
Total	1.906	1.760	4.906	8.572	2.202	0.290	2.492	(0.029)	(0.005)	(0.034)		11.030	e/kWh	0.65% (0.567) e/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65							\$1.65 /kW	0.65%	

Schedule 19/18 - Optional Residential Service Time of Use Pilot

Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00								\$22.00 /month	0.65%
On-Peak Energy Charge														
Energy	-	0.210	0.644	0.854	4.495	0.217	4.712	(0.029)	(0.005)	(0.034)		5.532	e/kWh	
Demand-Related	1.386	1.061	2.895	5.342	1.509	0.073	1.582	-	-	-		6.924	e/kWh	
Total	1.386	1.271	3.539	6.196	6.004	0.290	6.294	(0.029)	(0.005)	(0.034)		12.456	e/kWh	0.65% (0.567) e/kWh
Off-Peak Energy Charge														
Energy	-	0.210	0.644	0.854	(0.026)	0.217	0.191	(0.029)	(0.005)	(0.034)		1.011	e/kWh	
Demand-Related	1.386	1.061	2.895	5.342	(0.009)	0.073	0.064	-	-	-		5.406	e/kWh	
Total	1.386	1.271	3.539	6.196	(0.035)	0.290	0.255	(0.029)	(0.005)	(0.034)		6.417	e/kWh	0.65% (0.567) e/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65							\$1.65 /kW	0.65%	

On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

*Only applicable to customers requiring three-phase service; see Schedule 18 - Three Phase Residential Service Rider. For these customers, the monthly Demand Charge will not be less than \$3.00

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 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.
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A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N
Unbundled Base Rate			Bundled Base Rate	Rider Schedule 95			Rider Schedule 93			TOU Metering Fee	Combined Effective Rate	Rider Schedules	
Deliv- ery	Trans- mission	Genera- tion		Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate			Total Rate	191

Schedule 25 - Small General Service

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Single Phase	\$23.80	\$0.00	\$0.00	\$23.80									
Basic Charge - Three Phase	\$25.75	\$0.00	\$0.00	\$25.75									
Energy Charge													
Demand	-	-	-	-	0.490	0.070	0.560	-	-	-			
Energy	1.461	1.040	3.238	5.739	1.660	0.238	1.898	(0.028)	(0.005)	(0.033)			
Total	1.461	1.040	3.238	5.739	2.150	0.308	2.458	(0.028)	(0.005)	(0.033)			
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60									

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Single Phase	\$26.75	\$0.00	\$0.00	\$26.75									
Basic Charge - Three Phase	\$29.70	\$0.00	\$0.00	\$29.70									
Energy Charge													
Demand	-	-	-	-	0.483	0.069	0.552	-	-	-			
Energy	1.392	0.991	3.086	5.469	1.636	0.235	1.871	(0.028)	(0.005)	(0.033)			
Total	1.392	0.991	3.086	5.469	2.119	0.304	2.423	(0.028)	(0.005)	(0.033)			
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60									

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A			B	C	D	E		F	G	H		I	J	K	L	M		N
Unbundled Base Rate					=A+B+C	Rider Schedule 95			=E+F	Rider Schedule 93			=H+I	TOU Metering Fee	=D+G+J+K	Rider Schedules		
Deliv-ery	Trans-mission	Genera-tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197		

Schedule 28 - General Service

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Single Phase	\$30.40	\$0.00	\$0.00	\$30.40											\$30.40 /month		1.67%	
Basic Charge - Three Phase	\$32.30	\$0.00	\$0.00	\$32.30											\$32.30 /month		1.67%	
Demand Charge	\$3.54	\$3.64	\$9.71	\$16.89	\$1.81	\$0.27	\$2.08	(\$0.07)	(\$0.01)	(\$0.08)					\$18.89 /kW		1.67%	
Energy Charge	0.640	0.213	0.666	1.519	1.660	0.244	1.904	(0.011)	(0.002)	(0.013)					3.410 e/kWh		1.67%	(0.407) e/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60											\$0.60 /kVar		1.67%	

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Single Phase	\$34.20	\$0.00	\$0.00	\$34.20											\$34.20 /month		1.67%	
Basic Charge - Three Phase	\$37.95	\$0.00	\$0.00	\$37.95											\$37.95 /month		1.67%	
Demand Charge	\$3.41	\$3.52	\$9.38	\$16.31	\$1.79	\$0.26	\$2.05	(\$0.07)	(\$0.01)	(\$0.08)					\$18.28 /kW		1.67%	
Energy Charge	0.618	0.206	0.644	1.468	1.636	0.240	1.876	(0.011)	(0.002)	(0.013)					3.331 e/kWh		1.67%	(0.407) e/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60											\$0.60 /kVar		1.67%	

Schedule 29 General Service - Optional Non-Residential Time of Use Pilot

Basic Charge	\$32.10	\$0.00	\$0.00	\$32.10									\$2.00		\$34.10 /month		1.67%	
Energy Charge																		
0-100 kWh/kW	6.060	3.717	9.914	19.691	3.603	0.244	3.847	(0.011)	(0.002)	(0.013)					23.525 e/kWh		1.67%	(0.407) e/kWh
>100 kWh/kW	-	0.286	0.895	1.181	3.603	0.244	3.847	(0.011)	(0.002)	(0.013)					5.015 e/kWh		1.67%	(0.407) e/kWh
Off-Peak Credit					(2.326)		(2.326)								(2.326) e/kWh		1.67%	
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60											\$0.60 /kVar		1.67%	

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A			B	C	D	E		F	G	H		I	J	K	L	M		N
Unbundled Base Rate					=A+B+C	Rider Schedule 95			=E+F	Rider Schedule 93			=H+I	TOU Metering Fee	=D+G+J+K	Rider Schedules		
Deliver	Trans- mission	Genera- tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197		

Schedule 33 - Partial Requirements Service

Primary (Delivery Voltage under 46 kV)

Basic Charge	\$1,270.00	\$0.00	\$0.00	\$1,270.00											\$1,270.00	/month	0.91%	
Load Size Charge	\$2.47	\$0.00	\$0.00	\$2.47											\$2.47	/LS kW	0.91%	
On-Peak Supplementary Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.33	\$2.69	(\$0.08)	(\$0.01)	(\$0.09)					\$20.43	/kW	0.91%	
Back-Up Facilities Charge	\$0.00	\$2.40	\$6.27	\$8.67											\$8.67	/kW	0.91%	
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.30	\$0.41											\$0.41	/kW/Day	0.91%	
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.15	\$0.21											\$0.21	/kW	0.91%	
On-Peak Excess Demand Charge	\$0.00	\$11.19	\$29.19	\$40.38											\$40.38	/kW	0.91%	
On-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	2.377	0.229	2.606	(0.010)	(0.002)	(0.012)					3.477	¢/kWh	0.91%	(0.286) ¢/kWh
Off-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	1.214	0.229	1.443	(0.010)	(0.002)	(0.012)					2.314	¢/kWh	0.91%	(0.286) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60											\$0.60	/kVar	0.91%	

Transmission (Delivery Voltage 46 kV or higher)

Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00											\$5,939.00	/month	0.91%	
On-Peak Supplementary Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.37	\$2.74	(\$0.09)	(\$0.02)	(\$0.11)					\$20.46	/kW	0.91%	
Back-Up Facilities Charge	\$0.01	\$1.18	\$3.26	\$4.45											\$4.45	/kW	0.91%	
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.29	\$0.40											\$0.40	/kW/Day	0.91%	
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.14	\$0.20											\$0.20	/kW	0.91%	
On-Peak Excess Demand Charge	\$0.08	\$10.68	\$29.64	\$40.40											\$40.40	/kW	0.91%	
On-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	2.299	0.245	2.544	(0.011)	(0.002)	(0.013)					3.367	¢/kWh	0.91%	(0.286) ¢/kWh
Off-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	1.136	0.245	1.381	(0.011)	(0.002)	(0.013)					2.204	¢/kWh	0.91%	(0.286) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60											\$0.60	/kVar	0.91%	

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A		B	C	D	E	F	G	H	I	J	K	L	M	N
Unbundled Base Rate		=A+B+C			Rider Schedule 95			Rider Schedule 93			TOU Metering Fee	=D+G+J+K Combined Effective Rate	Rider Schedules	
Deliver	Transmission	Generation	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	191			197	

Schedule 46 Large General Service Time of Use 1,000 KW and Over

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Load Size <= 3,000 kW	\$575.00	\$0.00	\$0.00	\$575.00								\$575.00 /month	0.91%	
Basic Charge - Load Size > 3,000 kW	\$1,005.00	\$0.00	\$0.00	\$1,005.00								\$1,005.00 /month	0.91%	
Load Size Charge - Load Size <= 3,000 kW	\$2.30	\$0.00	\$0.00	\$2.30								\$2.30 /LS kW	0.91%	
Load Size Charge - Load Size > 3,000 kW	\$2.05	\$0.00	\$0.00	\$2.05								\$2.05 /LS kW	0.91%	
On-Peak Demand Charge	\$0.00	\$4.97	\$12.97	\$17.94	\$2.39	\$0.33	\$2.72	(\$0.08)	(\$0.01)	(\$0.09)		\$20.57 /kW	0.91%	
On-Peak Energy Charge	-	0.221	0.717	0.938	2.404	0.233	2.637	(0.010)	(0.002)	(0.012)		3.563 ¢/kWh	0.91%	(0.295) ¢/kWh
Off-Peak Energy Charge	-	0.221	0.717	0.938	1.241	0.233	1.474	(0.010)	(0.002)	(0.012)		2.400 ¢/kWh	0.91%	(0.295) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Load Size <= 3,000 kW	\$745.00	\$0.00	\$0.00	\$745.00								\$745.00 /month	0.91%	
Basic Charge - Load Size > 3,000 kW	\$1,270.00	\$0.00	\$0.00	\$1,270.00								\$1,270.00 /month	0.91%	
Load Size Charge - Load Size <= 3,000 kW	\$2.58	\$0.00	\$0.00	\$2.58								\$2.58 /LS kW	0.91%	
Load Size Charge - Load Size > 3,000 kW	\$2.47	\$0.00	\$0.00	\$2.47								\$2.47 /LS kW	0.91%	
On-Peak Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.33	\$2.69	(\$0.08)	(\$0.01)	(\$0.09)		\$20.43 /kW	0.91%	
On-Peak Energy Charge	-	0.208	0.675	0.883	2.377	0.229	2.606	(0.010)	(0.002)	(0.012)		3.477 ¢/kWh	0.91%	(0.295) ¢/kWh
Off-Peak Energy Charge	-	0.208	0.675	0.883	1.214	0.229	1.443	(0.010)	(0.002)	(0.012)		2.314 ¢/kWh	0.91%	(0.295) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW

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A			B			C			D			E			F			G			H			I			J			K			L			M			N		
Unbundled Base Rate						=A+B+C			Bundled			Rider Schedule 95			=E+F			Rider Schedule 93			=H+I			TOU			=D+G+J+K			Rider Schedules											
Deliv-ery	Trans-mission	Genera-tion				Base Rate			Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate		191	197																

Schedule 51 - Street Lighting Service Company-Owned System

	kWh																										
Level 1 (0-3,500 LED Equivalent Lumens)	8	\$8.26	\$0.04	\$0.10	\$8.40	\$0.48	\$0.06	\$0.54	\$0.00	\$0.00	\$0.00		\$8.94 /lamp	1.67%	(\$0.18) /lamp												
Level 2 (3,501-5,500 LED Equivalent Lumens)	15	\$8.74	\$0.07	\$0.18	\$8.99	\$0.90	\$0.12	\$1.02	(\$0.01)	\$0.00	(\$0.01)		\$10.00 /lamp	1.67%	(\$0.33) /lamp												
Level 3 (5,501-8,000 LED Equivalent Lumens)	25	\$8.82	\$0.11	\$0.29	\$9.22	\$1.49	\$0.20	\$1.69	(\$0.01)	\$0.00	(\$0.01)		\$10.90 /lamp	1.67%	(\$0.55) /lamp												
Level 4 (8,001-12,000 LED Equivalent Lumens)	34	\$8.94	\$0.16	\$0.40	\$9.50	\$2.03	\$0.27	\$2.30	(\$0.01)	\$0.00	(\$0.01)		\$11.79 /lamp	1.67%	(\$0.75) /lamp												
Level 5 (12,001-15,500 LED Equivalent Lumens)	44	\$9.34	\$0.20	\$0.51	\$10.05	\$2.63	\$0.35	\$2.98	(\$0.02)	\$0.00	(\$0.02)		\$13.01 /lamp	1.67%	(\$0.97) /lamp												
Level 6 (15,501 and Greater LED Equivalent Lumens)	57	\$11.22	\$0.27	\$0.67	\$12.16	\$3.40	\$0.46	\$3.86	(\$0.02)	(\$0.01)	(\$0.03)		\$15.99 /lamp	1.67%	(\$1.26) /lamp												

Schedule 54 - Metered Outdoor Lighting

Basic Charge	\$7.70	\$0.00	\$0.00	\$7.70									\$7.70 /month	1.67%	
Energy Charge	0.619	0.466	1.168	2.253	1.827	0.268	2.095	(0.013)	(0.002)	(0.015)			4.333 ¢/kWh	1.67%	(0.188) ¢/kWh

Schedule 58 - Street Lighting Service Customer-Owned System

Energy Charge	0.762	0.466	1.168	2.396	1.827	0.268	2.095	(0.012)	(0.002)	(0.014)			4.477 ¢/kWh	1.67%	(0.176) ¢/kWh
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