Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

		А	В	С	D	Е	F	G	Н	Ι	J	К	L	М	Ν
		Unbi	undled Base F	P ata	=A+B+C Bundled	Ric	der Schedule 9	=E+F	Pid	ler Schedule 9	=H+I	TOU	=D+G+J+K Combined		
		Deli-	Trans-	Genera-	Base	Base	Deferred	Total	Base	Deferred	Total	Metering	Effective	Ride	r Schedules
		very	mission	tion	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Fee	Rate	191	197
Schedule 15 - Outdoor Area Lighting Service															
	kWh														
Level 1 (0-5,500 LED Equivalent Lumens)	19	\$6.05	\$0.09	\$0.22	\$6.36	\$1.13	\$0.16	\$1.29	(\$0.01)	\$0.00	(\$0.01)		\$7.64 /lamp	1.67%	(\$0.25) /lamp
Level 2 (5,501-12,000 LED Equivalent Lumens)	34	\$6.73	\$0.16	\$0.40	\$7.29	\$2.03	\$0.27	\$2.30	(\$0.01)	(\$0.01)	(\$0.02)		\$9.57 /lamp	1.67%	(\$0.46) /lamp
Level 3 (12,001 and Greater LED Equivalent Lumens)	57	\$7.82	\$0.27	\$0.67	\$8.76	\$3.40	\$0.46	\$3.86	(\$0.02)	(\$0.01)	(\$0.03)		\$12.59 /lamp	1.67%	(\$0.76) /lamp
Schedule 2/18 - Residential Service															
Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00								\$20.00 /month	0.65%	
0-500 kWh Energy Charge															
Energy		-	0.138	0.425	0.563	1.649	0.217	1.866	(0.029)	(0.005)	(0.034)		2.395 ¢/kWh		
Demand-Related		0.984	0.753	2.056	3.793	0.553	0.073	0.626	-	-	-		4.419 ¢/kWh		
Total		0.984	0.891	2.481	4.356	2.202	0.290	2.492	(0.029)	(0.005)	(0.034)		6.814 ¢/kWh	0.65%	(0.567) ¢/kWh
>500 kWh Energy Charge															
Energy		-	0.302	0.927	1.229	1.649	0.217	1.866	(0.029)	(0.005)	(0.034)		3.061 ¢/kWh		
Demand-Related		1.906	1.458	3.979	7.343	0.553	0.073	0.626	-	-	-		7.969 ¢/kWh		
Total		1.906	1.760	4.906	8.572	2.202	0.290	2.492	(0.029)	(0.005)	(0.034)		11.030 ¢/kWh	0.65%	(0.567) ¢/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65								\$1.65 /kW	0.65%	
Schedule 19/18 - Optional Residential Service Time of Us	e Pilot														
Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00							\$2.00	\$22.00 /month	0.65%	
On-Peak Energy Charge															
Energy		-	0.210	0.644	0.854	4.495	0.217	4.712	(0.029)	(0.005)	(0.034)		5.532 ¢/kWh		
Demand-Related		1.386	1.061	2.895	5.342	1.509	0.073	1.582	-	-	-		6.924 ¢/kWh		
Total		1.386	1.271	3.539	6.196	6.004	0.290	6.294	(0.029)	(0.005)	(0.034)		12.456 ¢/kWh	0.65%	(0.567) ¢/kWh
Off-Peak Energy Charge															
Energy		-	0.210	0.644	0.854	(0.026)	0.217	0.191	(0.029)	(0.005)	(0.034)		1.011 ¢/kWh		
Demand-Related		1.386	1.061	2.895	5.342	(0.009)	0.073	0.064	-	-	-		5.406 ¢/kWh		
Total		1.386	1.271	3.539	6.196	(0.035)	0.290	0.255	(0.029)	(0.005)	(0.034)		6.417 ¢/kWh	0.65%	(0.567) ¢/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65								\$1.65 /kW	0.65%	

On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

*Only applicable to customers requiring three-phase service; see Schedule 18 - Three Phase Residential Service Rider. For these customers, the monthly Demand Charge will not be less than \$3.00

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

	A Unb Deli- very	B bundled Base I Trans- mission	C Rate Genera- tion	D =A+B+C Bundled Base Rate	E Ri Base Rate	F der Schedule Deferred Rate	G =E+F 95 Total Rate	H Ri Base Rate	I der Schedule 9 Deferred Rate	J =H+I 93 Total Rate	K TOU Metering Fee	L =D+G+J+K Combined Effective Rate	M Ride 191	N er Schedules 197
Schedule 25 - Small General Service														
Secondary (Delivery Voltage under 11 kV)														
Basic Charge - Single Phase Basic Charge - Three Phase	\$23.80 \$25.75	\$0.00 \$0.00	\$0.00 \$0.00	\$23.80 \$25.75								\$23.80 /month \$25.75 /month	1.67% 1.67%	
Energy Charge Demand Energy Total	<u> </u>	<u> </u>	<u>3.238</u> 3.238	<u>5.739</u> 5.739	0.490 1.660 2.150	0.070 0.238 0.308	0.560 1.898 2.458	(0.028)	(0.005)	(0.033)	-	0.560 ¢/kWh 7.604 ¢/kWh 8.164 ¢/kWh	1.67%	(0.509) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60								\$0.60 /kVar	1.67%	
Primary (Delivery Voltage 11 kV or higher)														
Basic Charge - Single Phase Basic Charge - Three Phase	\$26.75 \$29.70	\$0.00 \$0.00	\$0.00 \$0.00	\$26.75 \$29.70								\$26.75 /month \$29.70 /month	1.67% 1.67%	
Energy Charge Demand Energy Total	<u> </u>	- 0.991 0.991	<u> </u>	5.469	0.483 1.636 2.119	0.069 0.235 0.304	0.552 <u>1.871</u> 2.423	(0.028)	- (0.005) (0.005)	(0.033)	-	0.552 ¢/kWh 7.307 ¢/kWh 7.859 ¢/kWh	1.67%	(0.509) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60				. ,		. ,		\$0.60 /kVar	1.67%	

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

Schule 28 Commission	A Unb Deli- very	B undled Base I Trans- mission	C Rate Genera- tion	D =A+B+C Bundled Base Rate	E Base Rate	F der Schedule 9 Deferred Rate	G =E+F 5 Total Rate	H Base Rate	I Deferred Rate	J =H+I 3 Total Rate	K TOU Metering Fee	L =D+G+J+K Combined Effective Rate	M Ride 191	N r Schedules 197
Schedule 28 - General Service														
Secondary (Delivery Voltage under 11 kV) Basic Charge - Single Phase Basic Charge - Three Phase	\$30.40 \$32.30	\$0.00 \$0.00	\$0.00 \$0.00	\$30.40 \$32.30								\$30.40 /month \$32.30 /month	1.67% 1.67%	
Demand Charge	\$3.54	\$3.64	\$9.71	\$16.89	\$1.81	\$0.27	\$2.08	(\$0.07)	(\$0.01)	(\$0.08)		\$18.89 /kW	1.67%	
Energy Charge	0.640	0.213	0.666	1.519	1.660	0.244	1.904	(0.011)	(0.002)	(0.013)		3.410 ¢/kWh	1.67%	(0.407) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	1.67%	
Primary (Delivery Voltage 11 kV or higher)														
Basic Charge - Single Phase Basic Charge - Three Phase	\$34.20 \$37.95	\$0.00 \$0.00	\$0.00 \$0.00	\$34.20 \$37.95								\$34.20 /month \$37.95 /month	1.67% 1.67%	
Demand Charge	\$3.41	\$3.52	\$9.38	\$16.31	\$1.79	\$0.26	\$2.05	(\$0.07)	(\$0.01)	(\$0.08)		\$18.28 /kW	1.67%	
Energy Charge	0.618	0.206	0.644	1.468	1.636	0.240	1.876	(0.011)	(0.002)	(0.013)		3.331 ¢/kWh	1.67%	(0.407) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	1.67%	
Schedule 29 General Service - Optional Non-Residential Time of Use Pi	ilot													
Basic Charge	\$32.10	\$0.00	\$0.00	\$32.10							\$2.00	\$34.10 /month	1.67%	
Energy Charge 0-100 kWh/kW >100 kWh/kW Off-Peak Credit	6.060	3.717 0.286	9.914 0.895	19.691 1.181	3.603 3.603 (2.326)	0.244 0.244	3.847 3.847 (2.326)	(0.011) (0.011)	(0.002) (0.002)	(0.013) (0.013)		23.525 ¢/kWh 5.015 ¢/kWh (2.326) ¢/kWh	1.67% 1.67% 1.67%	(0.407) ¢/kWh (0.407) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	1.67%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

	A Deli- very	B aundled Base I Trans- mission	C Rate Genera- tion	D =A+B+C Bundled Base Rate	E Base Rate	F ider Schedule 9 Deferred Rate	G =E+F 5 Total Rate	H Ri Base Rate	I der Schedule 9 Deferred Rate	J =H+I 93 Total Rate	K TOU Metering Fee	L =D+G+J+K Combined Effective Rate	M <u>Ride</u> 191	N er Schedules 197
Schedule 33 - Partial Requirements Service														
Primary (Delivery Voltage under 46 kV)														
Basic Charge	\$1,270.00	\$0.00	\$0.00	\$1,270.00								\$1,270.00 /month	0.91%	
Load Size Charge	\$2.47	\$0.00	\$0.00	\$2.47								\$2.47 /LS kW	0.91%	
On-Peak Supplementary Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.33	\$2.69	(\$0.08)	(\$0.01)	(\$0.09)		\$20.43 /kW	0.91%	
Back-Up Facilities Charge	\$0.00	\$2.40	\$6.27	\$8.67								\$8.67 /kW	0.91%	
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.30	\$0.41								\$0.41 /kW/Day	0.91%	
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.15	\$0.21								\$0.21 /kW	0.91%	
On-Peak Excess Demand Charge	\$0.00	\$11.19	\$29.19	\$40.38								\$40.38 /kW	0.91%	
On-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	2.377	0.229	2.606	(0.010)	(0.002)	(0.012)		3.477 ¢/kWh	0.91%	(0.286) ¢/kWh
Off-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	1.214	0.229	1.443	(0.010)	(0.002)	(0.012)		2.314 ¢/kWh	0.91%	(0.286) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	
Transmission (Delivery Voltage 46 kV or higher)														
Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00								\$5,939.00 /month	0.91%	
On-Peak Supplementary Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.37	\$2.74	(\$0.09)	(\$0.02)	(\$0.11)		\$20.46 /kW	0.91%	
Back-Up Facilities Charge	\$0.01	\$1.18	\$3.26	\$4.45								\$4.45 /kW	0.91%	
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.29	\$0.40								\$0.40 /kW/Day	0.91%	
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.14	\$0.20								\$0.20 /kW	0.91%	
On-Peak Excess Demand Charge	\$0.08	\$10.68	\$29.64	\$40.40								\$40.40 /kW	0.91%	
On-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	2.299	0.245	2.544	(0.011)	(0.002)	(0.013)		3.367 ¢/kWh	0.91%	(0.286) ¢/kWh
Off-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	1.136	0.245	1.381	(0.011)	(0.002)	(0.013)		2.204 ¢/kWh	0.91%	(0.286) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60								\$0.60 /kVar	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

	A Unb Deli- very	B undled Base I Trans- mission	C Rate Genera- tion	D =A+B+C Bundled Base Rate	E Rie Base Rate	F der Schedule 9 Deferred Rate	G =E+F 55 Total Rate	H Base Rate	I der Schedule 9 Deferred Rate	J =H+I 3 Total Rate	K TOU Metering Fee	L =D+G+J+K Combined Effective Rate	M <u>Ride</u> 191	N er Schedules 197
Schedule 46 Large General Service Time of Use 1,000 KW and Over														
Secondary (Delivery Voltage under 11 kV)														
Basic Charge - Load Size <= 3,000 kW Basic Charge - Load Size > 3,000 kW	\$575.00 \$1,005.00	\$0.00 \$0.00	\$0.00 \$0.00	\$575.00 \$1,005.00								\$575.00 /month \$1,005.00 /month	0.91% 0.91%	
Load Size Charge - Load Size <= 3,000 kW Load Size Charge - Load Size > 3,000 kW	\$2.30 \$2.05	\$0.00 \$0.00	\$0.00 \$0.00	\$2.30 \$2.05								\$2.30 /LS kW \$2.05 /LS kW	0.91% 0.91%	
On-Peak Demand Charge	\$0.00	\$4.97	\$12.97	\$17.94	\$2.39	\$0.33	\$2.72	(\$0.08)	(\$0.01)	(\$0.09)		\$20.57 /kW	0.91%	
On-Peak Energy Charge Off-Peak Energy Charge	-	0.221 0.221	0.717 0.717	0.938 0.938	2.404 1.241	0.233 0.233	2.637 1.474	(0.010) (0.010)	(0.002) (0.002)	(0.012) (0.012)		3.563 ¢/kWh 2.400 ¢/kWh	0.91% 0.91%	(0.295) ¢/kWh (0.295) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	
Primary (Delivery Voltage 11 kV or higher)														
Basic Charge - Load Size <= 3,000 kW Basic Charge - Load Size > 3,000 kW	\$745.00 \$1,270.00	\$0.00 \$0.00	\$0.00 \$0.00	\$745.00 \$1,270.00								\$745.00 /month \$1,270.00 /month	0.91% 0.91%	
												. ,		
Load Size Charge - Load Size <= 3,000 kW Load Size Charge - Load Size > 3,000 kW	\$2.58 \$2.47	\$0.00 \$0.00	\$0.00 \$0.00	\$2.58 \$2.47								\$2.58 /LS kW \$2.47 /LS kW	0.91% 0.91%	
On-Peak Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.33	\$2.69	(\$0.08)	(\$0.01)	(\$0.09)		\$20.43 /kW	0.91%	
On-Peak Energy Charge Off-Peak Energy Charge	-	0.208 0.208	0.675 0.675	0.883 0.883	2.377 1.214	0.229 0.229	2.606 1.443	(0.010) (0.010)	(0.002) (0.002)	(0.012) (0.012)		3.477 ¢/kWh 2.314 ¢/kWh	0.91% 0.91%	(0.295) ¢/kWh (0.295) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or 2. 1,000 kW

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

	А	в	С	D	Е	F	G	Н	Ι	J	K	L	М	Ν
				=A+B+C			=E+F			=H+I		=D+G+J+K		
- 1	Unl	bundled Base l	Rate	Bundled	F	Rider Schedule	95	1	Rider Schedule	93	TOU	Combined		
	Deli-	Trans-	Genera-	Base	Base	Deferred	Total	Base	Deferred	Total	Metering	Effective	Rider	Schedules
	very	mission	tion	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Fee	Rate	191	197

Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)

Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00							\$5,939.00 /month	0.91%	
On-Peak Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.37	\$2.74	(\$0.09)	(\$0.02)	(\$0.11)	\$20.46 /kW	0.91%	
On-Peak Energy Charge Off-Peak Energy Charge	-	0.183 0.183	0.653 0.653	0.836 0.836	2.299 1.136	0.245 0.245	2.544 1.381	(0.011) (0.011)	(0.002) (0.002)	(0.013) (0.013)	3.367 ¢/kWh 2.204 ¢/kWh	0.91% 0.91%	(0.249) ¢/kWh (0.249) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60							\$0.60 /kVar	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

The On-Peak Demand Charge is calculated using On-Peak Period Billing Demand, which is defined as the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or 2. 500 kW

Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)
--

Interruptible Demand Credit Per kW of On-Peak Interruptible Demand	(\$1.00)	(\$1.00) /kW
Interruptible Energy Credit Per kWh of Interrupted Energy	(20.000)	(20.000) ¢/kWh
Administrative Fee	\$90.00	\$90.00 /month

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

		B bundled Base I		D =A+B+C Bundled		F der Schedule 9			I der Schedule 9		K TOU	L =D+G+J+K Combined	М	Ν
	Deli-	Trans-	Genera-	Base	Base Rate	Deferred	Total	Base	Deferred Rate	Total	Metering	Effective Rate	Ride 191	er Schedules 197
	very	mission	tion	Rate	Kate	Rate	Rate	Rate	Rate	Rate	Fee	Kate	191	197
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service - N	ot Applicable i	in Wyoming V	Vest Service 1	<u>Ferritory</u>										
Basic Charge - Single Phase Basic Charge - Three Phase	\$20.20 \$25.10	\$0.00 \$0.00	\$0.00 \$0.00	\$20.20 \$25.10								\$20.20 /month \$25.10 /month	1.67% 1.67%	
On-Season* Demand Charge	(\$2.14)	\$2.51	\$6.64	\$7.01	\$1.40	\$0.18	\$1.58	(\$0.03)	\$0.00	(\$0.03)		\$8.56 /kW	1.67%	
Energy Charge	2.724	0.223	0.697	3.644	1.663	0.216	1.879	(0.016)	(0.003)	(0.019)		5.504 ¢/kWh	1.67%	(0.468) ¢/kWh
Schedule 210 - Irrigation and Soil Drainage Pumping Power Service -	Applicable only	y in Wyoming	West Service	e Territory										
Basic Charge - Single Phase Basic Charge - Three Phase	\$20.20 \$25.10	\$0.00 \$0.00	\$0.00 \$0.00	\$20.20 \$25.10								\$20.20 /month \$25.10 /month	1.67% 1.67%	
On-Season* Demand Charge	(\$3.64)	\$4.27	\$11.31	\$11.94	\$1.40	\$0.15	\$1.55	(\$0.03)	(\$0.01)	(\$0.04)		\$13.45 /kW	1.67%	
Energy Charge	2.007	0.164	0.515	2.686	1.663	0.176	1.839	(0.011)	(0.002)	(0.013)		4.512 ¢/kWh	1.67%	(0.434) ¢/kWh
Optional Time of Use Pilot - Applicable to Customers on Schedule 40 of	or <u>210</u>													
Time-of-Use Metering Fee											\$2.00	\$2.00 /month	1.67%	
On-Peak Energy Charge Adder					3.529		3.529					3.529 ¢/kWh	1.67%	
Off-Peak Energy Charge Adder					(1.287)		(1.287)					(1.287) ¢/kWh	1.67%	
On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are a Energy Charge Adders are only applicable during the On-Season.*	all other times.													

Time-of-Use Metering Fee is applicable all months.

*On-Season is May through September

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.

Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.

This Price Summary does not include any local taxes or fees.

		A Unb Deli- very	B undled Base F Trans- mission	C Genera- tion	D =A+B+C Bundled Base Rate	E Rie Rate	F der Schedule 9 Deferred Rate	G =E+F 5 Total Rate	H Rid Base Rate	I Deferred Rate	J =H+I 3 Total Rate	K TOU Metering Fee	L =D+G+J+K Combined Effective Rate	M <u>Ride</u> 191	N r Schedules 197
Schedule 51 - Street Lighting Service Company-Owned System	<u>1</u>														
Level 1 (0-3,500 LED Equivalent Lumens) Level 2 (3,501-5,500 LED Equivalent Lumens) Level 3 (5,501-8,000 LED Equivalent Lumens) Level 4 (8,001-12,000 LED Equivalent Lumens) Level 5 (12,001-15,500 LED Equivalent Lumens) Level 6 (15,501 and Greater LED Equivalent Lumens)	kWh 8 15 25 34 44 57	\$8.26 \$8.74 \$8.82 \$8.94 \$9.34 \$11.22	\$0.04 \$0.07 \$0.11 \$0.16 \$0.20 \$0.27	\$0.10 \$0.18 \$0.29 \$0.40 \$0.51 \$0.67	\$8.40 \$8.99 \$9.22 \$9.50 \$10.05 \$12.16	\$0.48 \$0.90 \$1.49 \$2.03 \$2.63 \$3.40	\$0.06 \$0.12 \$0.20 \$0.27 \$0.35 \$0.46	\$0.54 \$1.02 \$1.69 \$2.30 \$2.98 \$3.86	\$0.00 (\$0.01) (\$0.01) (\$0.02) (\$0.02)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 (\$0.01)	\$0.00 (\$0.01) (\$0.01) (\$0.01) (\$0.02) (\$0.03)		\$8.94 /lamp \$10.00 /lamp \$10.90 /lamp \$11.79 /lamp \$13.01 /lamp \$15.99 /lamp	1.67% 1.67% 1.67% 1.67% 1.67%	(\$0.18) /lamp (\$0.33) /lamp (\$0.55) /lamp (\$0.75) /lamp (\$0.97) /lamp (\$1.26) /lamp
<u>Schedule 54 - Metered Outdoor Lighting</u> Basic Charge Energy Charge		\$7.70 0.619	\$0.00 0.466	\$0.00 1.168	\$7.70 2.253	1.827	0.268	2.095	(0.013)	(0.002)	(0.015)		\$7.70 /month 4.333 ¢/kWh	1.67% 1.67%	(0.188) ¢/kWh
Schedule 58 - Street Lighting Service Customer-Owned System Energy Charge	<u>1</u>	0.762	0.466	1.168	2.396	1.827	0.268	2.095	(0.012)	(0.002)	(0.014)		4.477 ¢/kWh	1.67%	(0.176) ¢/kWh